

IN THE CLAIMS

This listing of claims will replace all prior versions, and listings, of claims in the application:

1. (Canceled)
2. (Canceled)
3. (Canceled)
4. (Canceled)
5. (Canceled)
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18. (Canceled)
19. (Canceled)
20. (Canceled)
21. (Canceled)
22. (Canceled)
23. (Canceled)
24. (Canceled)
25. (Canceled)
26. (Canceled)

27. (Previously presented) A method for preventing blow-outs in a wellbore including a control line, the method comprising:

sealing a tubing in the wellbore with a safety valve in case of a blow-out;

sealing an annulus between the tubing and the wellbore with a wellhead in case of a blow-out;

sealing the control line with a valve in case of a blow-out, the sealing being accomplished automatically with the pressure of the blow-out; and

transferring pressure through the valve and control line from both a downhole and an uphole direction during normal operating conditions.

28. (Original) The method of claim 27, wherein the transferring step comprises shuttling the valve in the uphole and downhole directions depending on the direction of the higher pressure.

29. (Original) The method of claim 27, further comprising functionally connecting the control line to a downhole tool.

30. (Original) The method of claim 29, further comprising hydraulically actuating the downhole tool through the control line.

31. (Original) The method of claim 28, further comprising biasing the shuttling movement of the valve in at least one direction.

32. (Original) The method of claim 31, further comprising biasing the shuttling movement of the valve in both the downhole and uphole directions.

33. (Original) The method of claim 32, wherein the biasing step comprises providing two springs, each spring providing a counter-force to one of the sliding movement directions of the shuttle.

34. (Original) The method of claim 32, wherein the biasing step comprises providing excess volume in a cavity that houses the shuttle.
35. (Original) The method of claim 27, further comprising providing a shuttle sealingly slidingly disposed within a cavity in a housing.
36. (Original) The method of claim 35, wherein the shuttle prevents fluid communication in the control line.
37. (Original) The method of claim 36, further comprising rupturing a disk in the shuttle to enable fluid communication across the shuttle through a passageway in the shuttle.
38. (Canceled)
39. (Previously presented) A method for preventing blow-outs in a wellbore including a control line, the method comprising:
sealing the control line with a valve in case of a blow-out by utilizing the pressure resulting from the blow-out; and
transferring pressure through the valve and control line from both a downhole and an uphole direction during normal operating conditions.
40. (Original) A system for preventing blow-outs in a wellbore including a control line, the system comprising:
at least two valves adapted to seal the control line in case of a blow-out, wherein each of the valves enables pressure transfer through the control line from both a downhole and an uphole direction during normal operating conditions;
wherein the control line is used to hydraulically actuate at least two downhole tool; and
wherein the at least two valves are adapted to enable the selective actuation of the lease two downhole tools.

41. (Original) The system of claim 40, wherein:
- each of the valves includes at least one spring providing a counterforce to a movement of the valve; and
 - wherein the springs of the valves are rated to enable the selective actuation of the at least two downhole tools.